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Research Article

# Experimental Study of Rice Husk Fluidization without a Sand Bed Material on a Bubbling Fluidized Bed Gasifier

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**Abstract.** This study was conducted aimed to determine the effect of rice husk fluidization and variation in the equivalence ratio of bubbling fluidized bed gasifiers without sand bed materials. It also aimed to improve the fluidization quality by reducing the diameter of rice husks is the solution in this study to improve fluidization quality. Therefore because of it, the value of bulk density increases whereas and the value of voidage decreases, which both of which are the main parameters for improving the quality of fluidization in solid particles. The experiments were carried out at a velocity of 0.82 m/s, by varying the equivalent ratios ranging from 0.20 to 0.35, and analyzing the syngas composition, cold gas and efficiency, carbon conversion efficiency, lower heating value, and temperature distribution. The results were obtained at 0.30 An equivalence ratio of 0.30 was obtained for a bubbling fluidized gasifier with having syngas compositions of (H<sub>2</sub>, CO, CH<sub>4</sub>, CO<sub>2</sub>, and N<sub>2</sub>) respectively are 7.415%, 15.674%, 3.071%, 17.839%, and 56.031% for H<sub>2</sub>, CO, CH<sub>4</sub>, CO<sub>2</sub>, and N<sub>2</sub> respectively. Under these conditions, we obtained 31.340% of cold gas and carbon conversion efficiency, 37.420% of carbon conversion efficiency, and a 3.881 MJ/Nm<sup>3</sup> of lower heating value of 31.340%, 37.120%, and 3.881 MJ/Nm<sup>3</sup>, respectively values were obtained.

**Keywords:** bubbling fluidized bed gasifier, rice husk, equivalence ratio, syngas



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## 1. Introduction

Biomass is an alternative energy source that can be used to produce clean energy (carbon neutral). As an agricultural country, Indonesia has a significant potential source of biomass energy using biomass, one of which is rice husks. In 2020, Indonesia produced 54.65 million tons of paddy rice, with the total weight of rice being 31.33 million tons (Badan Pusat Statistik, 2021) and the estimated total price of husk production was approximately around 10.93–18.03 million tons based on 20–33% weight of the total rice weight (Pode, 2016). Rice husks have a calorific value of 3.954 kcal/kg (Nam *et al.*, 2016) and a heating value of 13.24–16.20 MJ/kg (Mansaray *et al.*, 2007; Sivabalan *et al.*, 2021). In addition, rice husks have a high lignocellulosic content, consisting of cellulose (31.4–36.3%), hemicellulose (2.9–11.8%), and lignin (9.5–18.4%) (Champagne, 2004). Therefore, Indonesia has the potential for additional energy generation production, which can be used as an alternative energy source to solve the problem of energy needs problem of the country.

The conversion processes for biomass include biological, thermochemical, and physical methods. The thermochemical conversion process involves pyrolysis, gasification, and combustion. During gasification, heat and electricity can be generated using low-energy-density fuels, such as biomass and waste. The gas produced through gasification can generate

heat and electricity through gas engines, turbines, and boilers (Seo, 2021). In addition, gasification is a process of using heat, steam, and oxygen to convert biomass into syngas, which which is are mainly carbon monoxide, carbon dioxide, hydrogen, and methane, with lighter hydrocarbons (e.g., like ethane and propane) and heavier hydrocarbons (e.g., like tars at temperatures higher than 700 °C (Chyuan *et al.*, 2019; U. Arena, 2013; Ying *et al.*, 2021). The gasification process uses gasifying agents, such as air, oxygen (O<sub>2</sub>), carbon dioxide (CO<sub>2</sub>), and steam (H<sub>2</sub>O). The operational parameters of biomass gasification include the equivalence ratio (ER), gasifying agent, catalyst, and bed temperature (Seo, 2021).

The gasification process is known as an excellent method to treat waste, as it emits produces less greenhouse gases (GHGs) emissions compared to other methods. Another advantage of the gasification process is its flexibility toward different types of feedstock (Saidi *et al.*, 2020). The common feedstock for gasification includes comprises biomass (Firman *et al.*, 2020), coal, carbonized products, plastics, and municipal solid waste (Yang *et al.*, 2021). However, further research is required needed to obtain suitable methods and parameters for optimal gasification during performance to get the best performance from biomass conversion of biomass into energy. For rice husk gasification, both fixed bed (downdraft) and fluidized bed gasifiers are can be used for rice husk gasification. Fixed-bed gasifiers, however, suffer from hot spots owing to difficulties in

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heat control and a high amount of tar generation, causing blockages, plugging, corrosion, and finally, serious operational and maintenance problems. Conversely, a stable fluidized-bed gasifier operation is possible with uniform temperature control and high heat, and mass transfer rates (Seo, 2021).

Based on the experiments research conducted by Makwana et al., it was found that the fluidization of rice husks using a sand bed material with a bed heating process using charcoal can reduce the electrical consumption of the ceramic heater, reaching ~45%, and the significant most enormous higher heating value (HHV) of syngas value is obtained at an equivalence ratio (ER) of 0.3 (Makwana et al., 2015). Syngas is refers to synthesis gas mainly consisting mainly of CO, H<sub>2</sub>, CO<sub>2</sub>, and CH<sub>4</sub> produced along with other gaseous products, such as H<sub>2</sub>O, H<sub>2</sub>S, NH<sub>3</sub>, and tar (secondary elements) during pyrolysis at approximately 700–1000 °C (Al-rabbi and Williams, 2017; Ying et al., 2021). A bubbling fluidized bed gasifier will increase gasification performance owing due to the increasing heat transfer rate, good contact between solid and gas particles, and the temperature distribution that tends to be evenly distributed throughout the reactor if compared to the fixed bed gasification. Nevertheless, the use of bed material in gasifiers (generally in the form of silica sand) for the process of fluidization also presents its problems. The with the emergence of agglomeration due to the reaction of inorganic alkali from solid fuels, such as like potassium (K) and sodium (Na), with silicate from the bed material, and produces low-melting silicates, characterized by lower melting points than the individual components. As a result, agglomeration will occurs, which blocks the and the process of fluidization process cannot be carried out (Bartels et al., 2008). A study of fluidization of rice husk without sand bed materials by Leon and Dutta found that rice husk is under the condition of pseudo fluidization when the size of the reactor is enlarged from 0.25 m<sup>2</sup> to 0.5 m<sup>2</sup>, which aims to reduce the friction between the rice husks, hence so slugging or beams does not occur (Leon & Dutta, 2010). Another study research conducted by Armesto et al., also gives a statement that it is difficult hard to fluidize rice husks without a bed material because of the rice husk has a low spherical value and high surface roughness of the rice husk, therefore, so when the agent gasification (air) is added, the slugging phenomenon occurs appears (Armesto et al., 2002). Natarajan et al. and Abdullah Husain et al. found that a large amount of bed materials is needed required to fluidize rice husks because due of their low density of rice husk (Abdullah et al., 2003; Natarajan et al., 1998). Based on previous studies the research that has been done, it can be concluded that it is difficult hard to fluidize rice husks without a bed material; nevertheless, the utilization of bed material in the process of fluidized bed gasification gives another consideration because of the formation of agglomeration and the waste from the process cannot be reused. Therefore, The emergence of these problems wants to be resolved by the authors aim and team to minimize the occurrence of agglomeration during the process of fluidization and increase the utilization of the waste gasification becomes another adding value, based on the study research done conducted by Yahya et al. In their study which the result of it was found that burning rice husks will produced charcoal with high silica content that can be used as fertilizer or mixed materials in the manufacture of cement or concrete (Yahya, 2017).

In addition to the aforementioned studies, the biomass gasification and power generation (BGPG) plant technology located on Kundur Island, Tanjung Balai Karimun Regency, managed by Prima Gasification Indonesia Company, utilizes the fluidized bed gasification method without using bed material (silica sand) to generate electricity using the fluidized bed gasification method without a bed material (silica sand). This power plant utilizes woods as the primary fuel in the gasification process, with a total raw material requirement of approximately around 40 tons of dry woods to generate a 1 MWe capacity power plant (Asosiasi Produsen Biofuel Indonesia (APROBI), 2021). Through previous studies, as well as the presence of commercial technology that has succeeded in utilizing biomass gasification with fluidization method without bed materials, Researchers at the Biomass and Gasification Laboratory, of the University of Indonesia; wanted to determine find out whether the fluidized bed gasification process of the rice husks could be carried out without the bed materials. It This is essential to understand know the characteristics of the fluidization process without using the bed material by reducing the size of the rice husks through the grinding process. Because Since slug occurs due owing to the frictional force between the particles, it can be anticipated by reducing the diameter of the rice husk to a specific size. This leads to thereby an increasing of the spherical value of the rice husk, and reductioning of the frictional force between the particles, and obtaining attainment of the desired fluidization process. In addition, researchers also want to know the effect of equivalence ratio variation on syngas production; to obtain the fluidization characterization of rice husks without the bed material in a bubbling fluidized bed gasifier reactor on syngas production.

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## 2. Materials and Methods

### 2.1 Materials

The results of the moisture test, proximate and ultimate analyses, total sulfur, gross calorific value, and trace elements in rice husks were as follows: moisture in analysis, 8.60%; ash content, 20.50%; volatile matter, 57.60%; fixed carbon, 13.30%; gross calorific value, 3393.0 kcal/kg; carbon (C), 35.52%; hydrogen (H), 5.80%; nitrogen (N), 0.50%; oxygen (S), 37.60%; sulfur, 0.12%; chlorine, 0.14%; fluorine, 96.65 ppm; boron (B), 4.95 ppm; arsenic (As), 0.45%; and selenium (Se), less than 0.01 ppm. These results are related to the submitted rice husk samples collected at the Sucofindo Laboratory Jakarta in 2020.

### 2.2 Method

The equipment and materials used in this study comprise a reactor with a diameter of 20 cm and a height of 161.5 cm, flashlight, and fuel oil. In addition, a temperature data acquisition (DAO) system and thermocouple type K were used. Figure 1 shows a series of the equipment used in this study.

A digital manometer, connected to a pressure tap on the reactor, was used to measure the pressure drop. The rate of air entering the reactor was measured using an orifice plate installed between the flange and digital manometer. The bed material diameter of the rice husk was reduced using a grinder. The solid density measurement of the rice husk comprised of using a hydraulic press to making pellets and then measuring the volume and weight of the pellet. For bulk density, a glass funnel, digital balance, and measuring tube were used. Syngas data retrieval was performed using a Tedlar bag and tested with a thermal conductivity detector.

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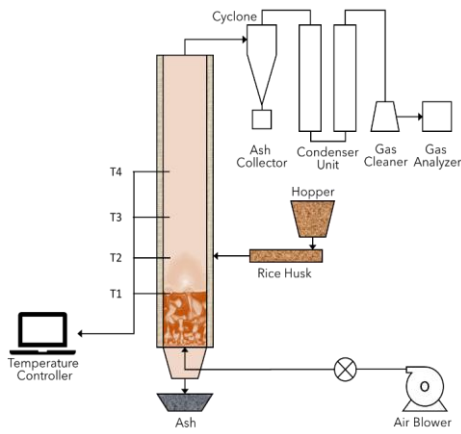


Fig. 1 Schematic of the bubbling fluidized bed gasifier apparatus.

#### 2.2.1. Equivalence Ratio (ER)

The airflow rate and type of biomass are the most critical parameters in the autothermal gasification process, and their values can be varied independently to a certain extent (Gómez-Barea et al., 2005). Both variables will determine the value of equivalence ratio and superficial velocity ( $U_s$ ) (superficial velocity). The equivalence ratio is one of the most-critical operational parameters in the biomass gasification process with air as the agent-gasification agent, as shown expressed in Equation (1). Error! Reference source not found. The equivalence ratio is the ratio between the actual air to fuel ratio (AFR<sub>a</sub>) and stoichiometric AFR<sub>s</sub> under complete combustion conditions (Behaïne & Martínez, 2014; Motta et al., 2018; Zhang et al., 2015).

$$ER = \frac{AFR_a}{AFR_s} \quad (1)$$

Generally, the ER used in biomass gasification is in the range of 0.20 to 0.40 (Narváez et al., 1996; Seo, 2021; Siedlecki et al., 2011), with the lower limit indicating the amount of air required to burn a fraction of the fuel so that the heat generated is sufficient to support the endothermic reaction involved in the gasification process (Natarajan et al., 1998). The upper limit is determined based on several considerations, such as the reactor temperature, fluidization quality, calorific value, and tar content in the producer (Behaïne & Martínez, 2014).

#### 2.2.2. Cold Gas Efficiency (CGE)

Gasifier performance is generally expressed as efficiency, which can be classified into hot- and cold-gas efficiencies. Cold gas efficiency is the result from a thermochemical process gas that has presented under ambient temperature conditions (Basu, 2006), and its value is the ratio of the rate of gas yield ( $V_g$ ) multiplied by the calorific heating value of gas ( $q_g$ ) to the rate of fuel consumption ( $M_b$ ) multiplied by the calorific value of the fuel ( $C_b$ ).

$$CGE = \frac{V_g q_g}{M_b C_b} \quad (2)$$

#### 2.2.3. Bulk Density

The bulk density ( $\rho_b$ ) is the overall density of the material, which is the ratio between the overall mass of the material ( $m_b$ ) (including the space between particles) and the volume of space occupied ( $V_b$ ), as expressed by equation (3). Measurement of Bulk density can be measured by pouring some samples of weighed materials that have been weighed through a glass funnel (Abdullah et al., 2003).

$$\rho_b = \frac{m_b}{V_b} \quad (3)$$

#### 2.2.4. Solid Density

The solid density ( $\rho_s$ ) is defined as the ratio of the mass of the particles ( $m_s$ ) to the total volume of the particles ( $V_s$ ), as shown in Equation (4) (Behaïne & Martínez, 2014), and to get the value of solid density, solid value material needs to be crushed before the process of palletization, using a press machine (Abdullah et al., 2003). This study used a mold with a diameter of 6.5 mm and a compression pressure of 6 MPa.

$$\rho_s = \frac{m_s}{V_s} \quad (4)$$

#### 2.2.5. Voidage

The mass in each particle rests on one another because of the gravitational force that forms a dense arrangement of materials, where the distance or space between them is defined as voidage, which is the ratio of the void between particles to the total volume of particles and voids. However, voidage can also be defined through as the relationship between the solid and bulk density, which is shown in Equation (5).

$$\epsilon = 1 - \frac{\rho_b}{\rho_s} \quad (5)$$

#### 2.2.6. Pressure Drop

Fluidization is a condition in which fine solid particles have behavior like the same as a fluid when in contact with gas or liquid (Basu, 2006). To determine this condition, it is necessary to measure the pressure drop of the solid particles in the reactor should be measured. The occurrence of the fluidization process is indicated by a stable pressure drop change along with an increase in the airflow rate. The pressure drop that occurs in the fluidized bed zone tends to be stable owing to an increase in the ( $h$ ) height and ( $\epsilon$ ) void fraction in the bed simultaneously. Equation (6) shows the relationship between the pressure drop ( $\Delta P$ ) and the function of height and void fraction.

$$\Delta P = h (1 - \epsilon)(\rho_p - \rho_g)g \quad (6)$$

### 3. Results and Discussion

#### 3.1 Fluidization Characteristic

According to the research conducted by Abdullah et al., by classifying biomass based on the Geldart Classification shown in Table 1, it was found that the biomass with the Group B classification of Group B provides good fluidization ability, whereas while it will be challenging to fluidize the rice husk owing to the Group D classification, to Group D; To improve the quality of fluidization quality, it is necessary to

increase the value of bulk and solid density of materials must be increased, however but still notice the voidage parameter must be monitored (Abdullah et al., 2003).

**Table 1**  
Hydrodynamic properties of solid fuels,  
Biomass

	$d_p$ ( $\mu\text{m}$ )	$\rho_p$ ( $\text{kg}/\text{m}^3$ )	$\rho_s$ ( $\text{kg}/\text{m}^3$ )	$\epsilon_s$ (-)	Geldart Classification
Sawdust <sup>a</sup>	786.5	241.0	570.3	0.5770	B
Rice husk <sup>a</sup>	1500.0	129.0	630.1	0.8000	D
Peanut shell <sup>a</sup>	613.4	250.0	566.8	0.5590	B
Coconut shell <sup>a</sup>	987.4	430.0	547.9	0.2152	B
Coal <sup>a</sup>	518.8	945.0	1450.0	0.3483	B
Bottom ash <sup>a</sup>	475.0	118.0	1400.0	0.1514	B
Rice husk <sup>b</sup>	840.0	373.4	1022.8	0.6342	B

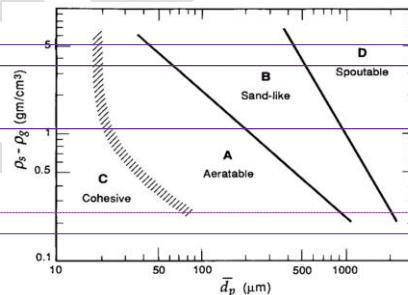
<sup>a</sup>Study by M.Z Abdullah et al. (Abdullah et al., 2003)  
<sup>b</sup>[This study (2021)]

The Geldart cClassification provides an overview of the fluidization ability of a solid particle based on the particle size of the particles against the difference between the density of the particle and the gas. Based on the Geldart cClassification shown in Figure 2, Group A comprises a group of particles that are easy to fluidize with ease, and this group has a good level of solid and gas mixing. Therefore, Group A is often frequently used as bed material in circulating fluidized beds (Basu, 2006; Cocco et al., 2014). In addition, the properties of the particles or materials in this group include Aeratable particles; or materials with having a small mean particle size and/or low particle density (less than 1.4 g/cm<sup>3</sup>). These solids fluidize easily, with smooth fluidization at low gas velocities and controlled bubbling with small bubbles at higher gas velocities (Daizo Kunii, 1991; Geldart, 1973). Group B is a group with reasonably good fluidization and mixing capabilities for solids and gases, and this group is often used in fluidized bed combustors and pyrolysis units (Basu, 2006; Cocco et al., 2014). Sand-like particles, or most particles of diameter 40 to 500  $\mu\text{m}$ , with have a density in the range of 1.4 g/cm<sup>3</sup> to 4 g/cm<sup>3</sup>. These solids fluidize well with vigorous bubbling action and large bubbles that develop grow large (Daizo Kunii, 1991; Geldart, 1973). Group C comprises a group of fine solid particles, that which are difficult this group is hard to fluidize owing due to the cohesion between the particles, and much considerable channelling channeling occurs during the fluidization process. Group D, has with the largest particle size, and is has characteristics by of slug formation during the fluidization process, including even at the large bed sizes of the bed (spoutable).

The process of gasification process of rice husks without the a bed material in a the bubbling fluidized bed gasifier is difficult to do based on The Geldart cClassification (Cocco et al., 2014). Moreover, the influence of the reactor size and characteristic geometry of rice husks is a problem in fluidization. Based on research by Leon and Dutta conducted an experiment, in which an experiment on rice husk fluidization was carried out in the absence without using of a bed, and where the cross-sectional area and height used was were 0.25 x 1.0 m and a height of 5 m, respectively, it was found difficult to fluidize due to the slugging phenomenon; hence, so widening the bed was widened carried out to 0.5 m (Leon & Dutta, 2010). It was then it was found that bubbling occurred appeared during the fluidization process.

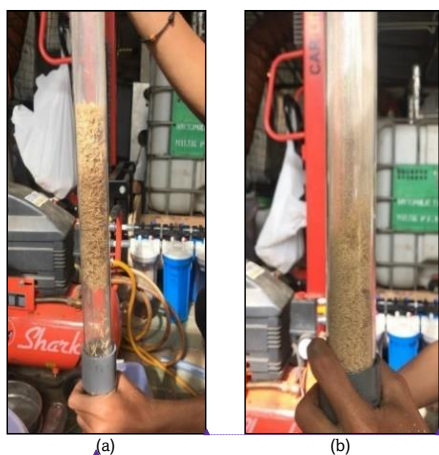
Through this study, it was concluded that fluidization without bed material can be carried out by expanding the bed to prevent slugging, which which occurs because due of the roughness of

the rice husk and asymmetrical geometry of the rice husks, making proving it difficult to carry out the fluidization. Based on the results of previous studies, we then suggested a novel the idea emerged to achieve fluidization by perform the grinding process of the rice husks in order to reduce particle diameter, increase the value of bulk density, reduce the friction factor between particles, and increase the sphericity of the rice husk. Therefore, fluidization is achieved. Previously, an experiment was previously conducted to visualize the fluidization of rice husks using modified the acrylic cylinders that has been modified was carried out.



**Fig. 2** The Geldart classification of the particles for air at ambient conditions (Daizo Kunii, 1991).

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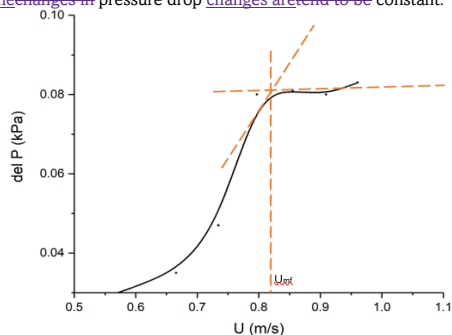
**Fig. 3** Process of fluidization of the rice husk sample, (a) without bed material and (b) process of fluidization of rice husk sample after grinding without the bed material.

Figure 3a, shows the appearance of the slugging phenomenon, that which is indicated by the movement of solid particles in groups during when the fluidization process is carried out. Then, then the process of grinding rice husks were ground and calculating the value of bulk density was obtained using Equation (3) was done, where the previous bulk density was from  $109.84 \text{ kg/m}^3$  to  $373.38 \text{ kg/m}^3$ . In addition, as well as reducing the diameter of rice husk was reduced from  $1.55 \text{ mm}$  (Leon & Dutta, 2010), to  $0.84 \text{ mm}$ , and the voidage parameter which was previously  $0.89$  decreased from  $0.89$  to  $0.63$ . These changes in the properties of the rice husks tended to improve rice husks seems to influence improving the quality of the fluidization process. Based on visual observations, it was found that milled rice husks could be fluidized effectively quite well without bed material, as shown in Figure 3b.

After getting that fluidization to occur without bed material, then the measurement of pressure drop can be measured carried out, with when the rice husks have the weight and height of  $800 \text{ gram}$  and  $70 \text{ mm}$  rice husks, respectively. This process has determined the minimum velocity required for solid particles to be fluidized of solid particles. Based on the experimental results, the effect of increasing the flow rate on changes in pressure drop changes is shown in Figure 4, which describes an increase in pressure drops up to  $0.08 \text{ kPa}$  and stable flow rates from  $0.82 \text{ m/s}$  to  $0.96 \text{ m/s}$ . This indicates that, at the velocity of  $0-0.82 \text{ m/s}$ , solid particles experience an increase in bed height, which in this range is classified as a fixed bed zone. Therefore, the minimum fluidization velocity in this study was  $0.82 \text{ m/s}$ .

An increase in their airflow rate results in an increase in the drag force experienced by the particles. The value of drag force will reach a value equal to the weight of the solid particles; hence, the solid particles are lifted and begin to fluidize. The stable change in the pressure drop along with the increase in flow rate can be explained by Equation (6), where the increase in flow rate causes the bed to rise and increase the height ( $h$ ) of the bed, thereby increasing the value of voidage ( $\epsilon$ ). The increase in the bed

height is anticipated with a value of  $(1 - \epsilon)$ , so that the changes in pressure drop changes are tend to be constant.



**Fig. 4** Graphic of the pressure drop versus a rate of airflow rate.

### 3.2 Effect of the Equivalence Ratio on Syngas Production

Equivalence ratio variations are carried out to determine the optimal best operation of the gasifier, in general, the value of the equivalence ratio used for gasification is in the range of  $0.20-0.40$  (Motta et al., 2018). This study had various equivalence ratios in the range of  $0.20-0.35$  and the pre-heating process was performed by burning the rice husks in the reactor.

Research by Lv et al., showed that a small equivalence ratio value is not beneficial for biomass gasification because it will reduce the reaction temperature (Lv et al., 2004). Research by The results by Mansaray et al., showed the results revealed that nitrogen was present at the highest concentration ( $56.57 \pm 64.21 \text{ vol \%}$ ), whereas the concentration of  $\text{CO}_2$  was in the range of  $14.45 \pm 17.42 \text{ vol \%}$ . From the fuel gases which are of major interest, CO had the highest concentration ( $12.29 \pm 19.90 \text{ vol \%}$ ), followed by  $\text{H}_2$  ( $3.25 \pm 4.00 \text{ vol \%}$ ), and then  $\text{CH}_4$  ( $1.84 \pm 2.90 \text{ vol \%}$ ) (Mansaray et al., 2007).

Their research on the effect of equivalence ratio as one of the important parameters in gasification to determine syngas quality, found that the highest concentration of  $\text{H}_2$  and LHV occurred at an equivalence ratio of  $0.20$ . The increase in air input results in increased  $\text{CO}_2$  production of  $\text{CO}_2$  (because of an increase in the reaction of oxidation reaction) and a decreased low heating value (LHV). The study by Mansaray et al., also proved that variations in the equivalence ratio affects the quality of syngas production (Mansaray et al., 1999). This study found that an equivalence ratio of  $0.25$  was the operation condition with resulted in the optimal best syngas quality. The research results in this study found the effect of equivalence ratio on syngas production, as shown in Table 2 (Error! Reference source not found., where the highest maximum syngas and LHV production occurred at an equivalence ratio of  $0.30$ .

**Table 2**

Composition of gases and energy content in rice husks

Result	Unit	Equivalence Ratio			
		0.20	0.25	0.30	0.35
$\text{H}_2$	%	1.302	2.089	7.415	2.004
CO	%	4.679	5.796	15.674	11.524
$\text{CH}_4$	%	0.561	1.749	3.071	2.225
$\text{CO}_2$	%	12.444	13.727	17.830	17.368
$\text{N}_2$	%	81.343	76.637	56.031	68.067
CE	%	3.465	7.803	31.340	19.144

CCE	%	8.317	13.209	37.120	30.195
LHV	MJ/Nm <sup>3</sup>	0.933	1.585	3.881	2.470

Source: [this study (2021)]

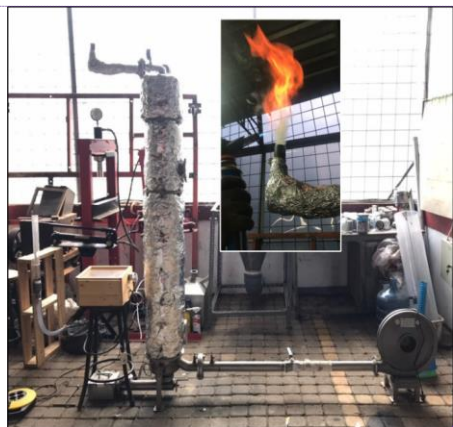


Fig. 5 Experimental configuration of rice husk fluidization without the bed material on the bubbling fluidized bed gasifier.

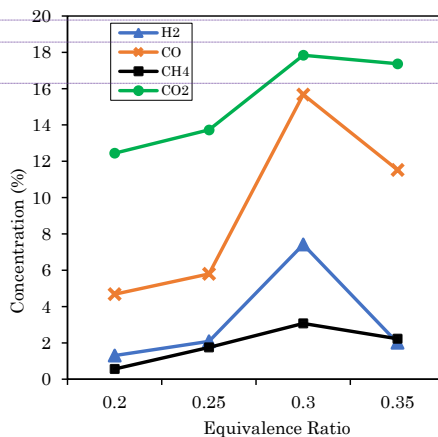


Fig. 6 Composition of syngas versus variation of the equivalence ratio.

### 3.3 Syngas Composition

The various in-components of syngas produced at different equivalence ratio values are summarized in Table 2. Based on the analysis results of analysis of the syngas components, nitrogen gas was found as the largest major constituent of the gas composition, with whose values ranging from 56–81%, vol. The CO<sub>2</sub> concentration of CO<sub>2</sub> was in the range (12–17.8%, vol). The composition of combustible gases (H<sub>2</sub>, CO, and CH<sub>4</sub>) respectively has a value variations between 1.3–7.4%, vol.; 4.6–15.6%, vol.; and 0.5–3.0%, vol. respectively. Figure 6 shows the changes in the composition to the equivalence ratio variation. Generally, the concentrations of CO<sub>2</sub> and N<sub>2</sub> increased with an increase in the equivalence ratio, as well as the composition of combustible gases (H<sub>2</sub>, CO, and CH<sub>4</sub>), that which increased at an equivalence ratio of 0.30, and then decreased at an equivalence ratio of 0.35. The highest maximum production of combustible gas (H<sub>2</sub>, CO, and CH<sub>4</sub>) was found at an equivalence ratio of 0.30 with concentrations of H<sub>2</sub>, CO, and CH<sub>4</sub> respectively at 7.415, 15.674, and 3.071%, vol, respectively. Hence, the highest LHV was found in this equivalence ratio.

### 3.4 Lower Heating Value

The calculation of the lower heating value (LHV) syngas is summarized in Table 2, where the highest largest LHV of 3.881 MJ/Nm<sup>3</sup> was obtained occurred at an ER of 0.30 is 3.881 MJ/Nm<sup>3</sup>, and then 2.470 MJ/Nm<sup>3</sup> at ER 0.35, 1.585 MJ/Nm<sup>3</sup> at ER 0.25, and 0.933 MJ/Nm<sup>3</sup> at ER 0.20. The difference in LHV values indicates shows that the effect of the equivalence ratio on the calorific value of combustible gases, which in this study increases from ER 0.20 to 0.30 and decreases at ER 0.35. Generally, the value of LHV decreases owing to the lower concentration of hydrocarbon gas, which has a reasonably high heating value, and increases the amount of nitrogen that lowers due to the lower concentration of hydrocarbon gas which has a reasonably high heating value, and rise the amount of nitrogen that causes lowering the LHV value, because of the diluting effect on syngas (Mansaray et al., 1999).

### 3.5 Cold Gas Efficiency and Carbon Conversion Efficiency

The cold gas efficiency (CGE) is a performance parameter of the performance of the gasifier that determines how effectively well the gasifier can converts fuel into syngas. In the study by of Seo et al., CGE decreased from 70.75% to 44.23% because of an increase in ER that resulted in increased more CO<sub>2</sub> in the product gas (Seo, 2021). Panaka et al., also reported that the general CGE value of a biomass gasifier is usually typically in the range of between 45% and 67% (Panaka et al., 1993). In their research, Natarajan et al., showed that the CGE value in a bubbling fluidized bed gasifier can reach a value of 60% under with the condition that the carbon conversion efficiency reaches 90% (Natarajan et al., 1998). Campoy et al., found that the enrichment of air from 21% to 40% v/v made it possible to increase the gasification efficiency from 54% to 68% (Campoy et al., 2009). Table 2 shows the values of the cold gas efficiency (CGE) and carbon conversion efficiency (CCE) for various equivalence ratios on equivalence ratio variations. The highest largest CGE was obtained occurred when at ER 0.30 with an efficiency value of 31.34%, whereas the lowest smallest CGE of was 3.465% was obtained at ER 0.20. Therefore, the smaller the CGE value, the lower the CCE value.

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Carbon conversion is defined as the rate of change of the solid fuel (biomass) into gaseous products (syngas). It is one of the parameters expected to have a high value to ensure that desirable syngas quality is obtained. Table 2 summarizes the CCE values for the equivalence ratio variations, where the highest CCE value that can be achieved is at 37.10% and ER of 0.30, whereas the lowest ER of 0.20 with a percentage of 8.317%.

3.6 Temperature Distribution

Ceramic heaters or other external heating methods were not used in this study to maintain the reactor temperature. Therefore, the working temperature of the reactor is a result of heat generated from burning rice husks, which is difficult to maintain, particularly using the batch method employed in this study for the feeding process. Therefore, there is no additional feeding of rice husk required to stabilize the reactor temperature. The distribution of reactor temperature over time is shown in Figure 7.

The temperature distribution shown in Figure 8 is the average working temperature along the reactor with variations in the equivalence ratio, where T1 is the temperature of the reactor placed 7 cm from the grate, and the placements of T2, T3, and T4 are 20, 30, and 48 cm from the grate, respectively. When the averaging process is carried out, the temperature distribution from T2 to T4 at a variation of ER 0.20–0.35 tends to be stable with a temperature change range of 3–10 °C. Based on the average temperature data results, the anomaly occurred at ER 0.20 and 0.25 where the highest temperature was 597.80 °C and 470.88 °C, respectively, exceeding the temperature at ER 0.30 and 0.35.

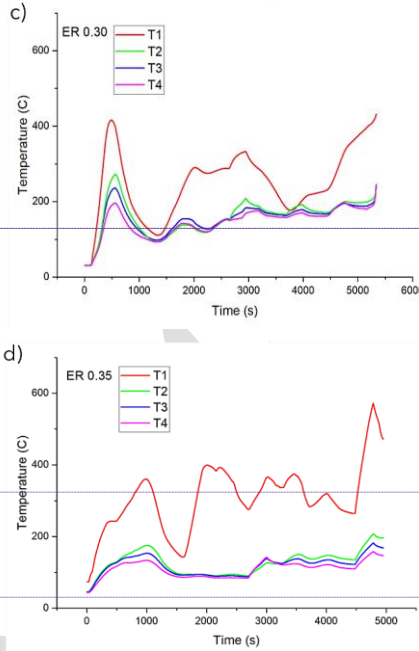


Fig. 7 Temperature distribution versus time: (a) ER 0.2, (b) ER 0.25, (c) ER 0.3, and (d) ER 0.35.

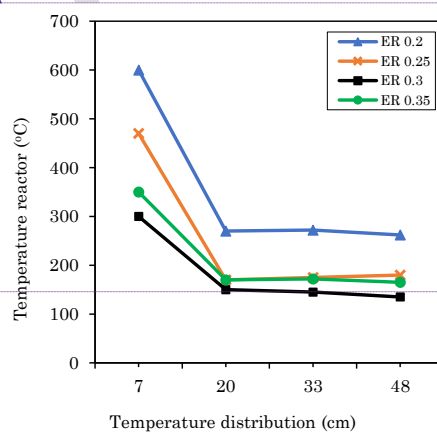
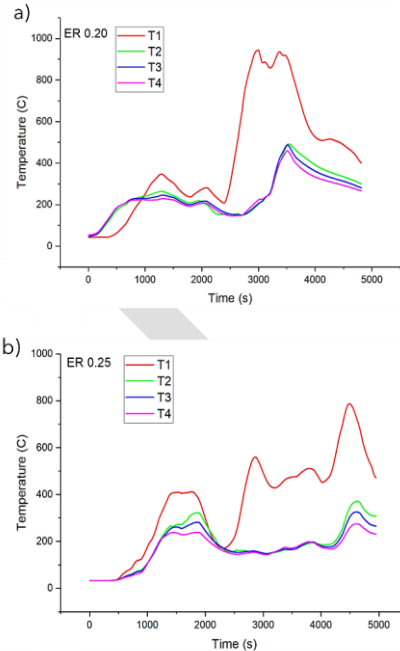


Fig. 8 Average distribution of the temperature reactor to equivalence ratio variations.

In this study, The authors predicted the occurrence of the partial combustion of syngas in the reactor. So that Therefore, the bed temperature significantly rises as seen in (Figure 8), at an ER of 0.20 and 0.25. This could explain an indication of why the testlow-test results of combustible gas and energy content at ERs of 0.20 and 0.25, respectively, are much lower

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when compared with the ERs of 0.30 and 0.35. This occurrence can be anticipated by installing a suction blower and burner on the gasification apparatus, thereby minimizing the possibility of syngas burning in the reactor.

### 3.7 Optimization of the Bubbling Fluidized Bed Gasifier

Based on the experimental results that have been conducted, the gasifier performance of the gasifier can be improved by installing an electric heater to maintain the stability of the reactor temperature, and installing a feeder to help assist feeding the biomass into the reactor. In addition, the conditioning pressure and temperature of the reactor can be used to improve the performance, where high temperatures under low-pressure conditions will produce high CO and H<sub>2</sub>. Meanwhile, high-pressure and low-temperature conditions will produce a high CH<sub>4</sub> gas content. Furthermore, the height of the reactor also influences the performance, that will increase the solid and gas residence times to maximize the reactions that occur in the reactor and produce more combustible gas with lower tar content (Basu, 2006).

### 3.8 Simulation with OpenFOAM on Bubbling Fluidized Bed Gasification

To determine the properties of air and husk particles, the OpenFOAM simulation was performed to determine the properties of air and husk particles considering the following properties: laminar air flow in the reactor, species mole weight 28.9 kmol, density 998.2 kg/m<sup>3</sup>, heat capacity 1007 W/m.K, dynamic viscosity 1.84×10<sup>-5</sup> Pa.s, and Prandtl number 0.7. For rice husks, the following parameters were considered: Reynolds Average Stokes (RAS turbulent) flow type, mole weight 32.626 kmol (for properties of wood and similar materials), density 373.38 kg/m<sup>3</sup>, heat capacity 1500 w/m.K, Prandtl number 1, and diameter rice husk particles 0.84 mm or 20 mesh.

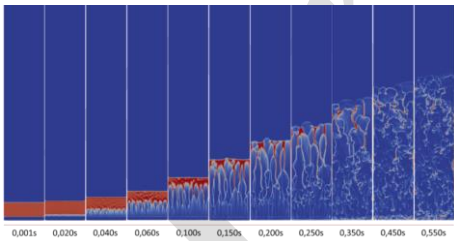


Fig. 9 Simulation results of the bubbling phenomenon on the self-bed bubbling fluidized bed gasifier.

The mesh is an important part of the simulation owing to its ability to determine discrete methods in CFD computational mathematics. There are 633724 points, 1261924 faces, 628054 internal faces, 3155009 cells (element), 5.99976 faces per cell, and 3 boundary patches for the cross-section of the 2D mesh in the fluidized bed domain. As for the element, there are 314933 hexahedra elements and 76 prisms. The orthogonal quality has a maximum of 39.7945 or an average of 1.201288.

Several parameters were used to set up the simulation, including air velocity, particle velocity, intake air temperature, particle temperature, and system temperature, pressure, and property of viscosity. The setup of the fluidized bed simulation was as

follows: a Air magnitude velocity or minimum fluidized velocity of 0.82 m/s on the y-axis, rice husk particle velocity of 0 m/s on the y-axis, and the reactor internal velocity of 0.25 m/s on the y-axis, whereas the internal pressure was set to 101325 Pa. For the surface tension, the air fraction was 0.45, and the rice husk particle fraction was 0.55. The operating air temperature of the bubbling fluidized bed and for air is 300 K, rice husk particles were 300 K, and the reactor internal temperature was 700 K. Figure 9 shows particles still floating at 0.06 s, with the start bubbling phenomenon commencing after 0.06 s, and the finally falling deteriorating in the fluid under the effect of gravity at 0.45 s.

### 4. Conclusion

In this study, the applicability of a rice husk in increased energy recovery was evaluated. The rice husk used in this study showed good thermal characteristics, including calorific value (3393.0 kcal/kg), volatile matter (57.60%), and ash content (20.50%) for the gasification process. The ER was obtained using a reactor with a diameter of 20 cm and was obtained using a reactor with a diameter of 20 cm and height of 161.5 cm, and the minimum fluidization velocity was 0.82 m/s. From this study, it can be concluded that a reduction in the diameter of solid particles results in an increase in the bulk density, a decrease in the friction factor between particles, and an increase in the sphericity of solid particles. In addition, these factors affect the fluidization quality. The results showed that the variation if the equivalence ratio affected syngas composition, cold gas efficiency, carbon conversion efficiency, and temperature distribution. The experiment conducted at an ER of 0.3 in the bubbling fluidized gasifier reactor was found to be the optimum condition for rice husk gasification, producing syngas compositions (H<sub>2</sub>, CO, CH<sub>4</sub>, CO<sub>2</sub>, and N<sub>2</sub>) of 7.415%, 15.674%, 3.071%, 17.839%, and 56.031%, respectively. In addition, cold gas and carbon conversion efficiencies of 31.340% and 37.120%, respectively, and a lower heating value of 3.881 MJ/Nm<sup>3</sup> were obtained. The authors indicated that the partial combustion of syngas observed in the reactor affects the syngas and energy content test results. However, further study is recommended with additional diverse conditions and concentrations of the fluidizing bed material (sand, Al<sub>2</sub>O<sub>3</sub>, CaO/sand, or C<sub>2</sub>O/Al<sub>2</sub>O<sub>3</sub>).

### Nomenclature

- AFR Air Fuel Ratio
- APROBI Asosiasi Produsen Biofuel Indonesia
- BGPG Biomass Gasification and Power-Generation
- CCE Carbon Conversion Efficiency
- CGE Cold Gas Efficiency
- CFD Computational Fluid Dynamics
- DAQ Data Acquisition
- ER Equivalence Ratio
- GHG Greenhouse Gas
- HHV Higher Heating Value
- LHV Lower Heating Value
- TCD Thermal Conductivity Detector

### Acknowledgments

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